

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

DATE FILED 12-22-75

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-15198 INDIAN _____

DRILLING APPROVED: 12-19-75

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: 8-26-80 LOCATION ABANDONED WELL NEVER DRILLED

FIELD: Wildcat 3/86

UNIT: _____

COUNTY: Emery

WELL NO. Fed. 3186 #1

API NO: 43-015-30042

LOCATION 2596' FT. FROM (N) XX LINE. 1154' FT. FROM XX (W) LINE. SE SW NW 1/4 - 1/4 SEC. 3

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>18S</u>	<u>6E</u>	<u>3</u>	<u>ODESSA NATURAL CORP,</u>				

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Map Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

DW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

..... I..... Dual I Lat..... GR-N..... Micro.....

NC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

VLC
4-2-90

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

U-15198

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

3186

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 3, T18S, R6E

SLB & M

12. County or Parrish 13. State

Emery

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☒Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

ODESSA NATURAL CORPORATION

3. Address of Operator

P. O. Box 3908, Odessa, Texas 79760

4. Location of Well (Report location clearly and in accordance with any State requirements)

At surface

At proposed prod. zone 1154'/WL, 2596'/NL

14. Distance in miles and direction from nearest town or post office*

Approximately 12 miles Northwest of Orangeville, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1154'

16. No. of acres in lease

2117

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

-

19. Proposed depth

6850'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GR 6755'

22. Approx. date work will start*

August 1976

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
13-3/4"	10-3/4" OD	40.50#	400'	275 sxs. Circ. to surface
8-3/4"	7" OD	20 & 23#	5550'	150 sxs.
6-1/4"	4-1/2" OD	13.50#	TD	200 sxs.

It is proposed to drill this well through the Dakota formation, using air or air mist and/or mud as a circulating media. Open hole logs will be run prior to setting casing. 7" OD casing will be run as an intermediate string, only if required by hole conditions and to protect possible productive formation while drilling deeper. The 4-1/2" OD casing will be run as a liner or as a full production string as conditions dictate. Productive zones will be perforated and sandwater fractured, if necessary.

3/State, 1/Enterprise, 1/Southland Royalty, 1/Enserch Exploration, 1/JRM, 1/MB, 1/WWB, 1/JBowman, 1/JJS, 1/WFile

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

John J. Strojek
JOHN J. STROJEK

Title

Manager - Production

Date

12/5/75

(This space for Federal or State office use)

Permit No.

43015-30042

Approval Date

Approved by

Title

Date

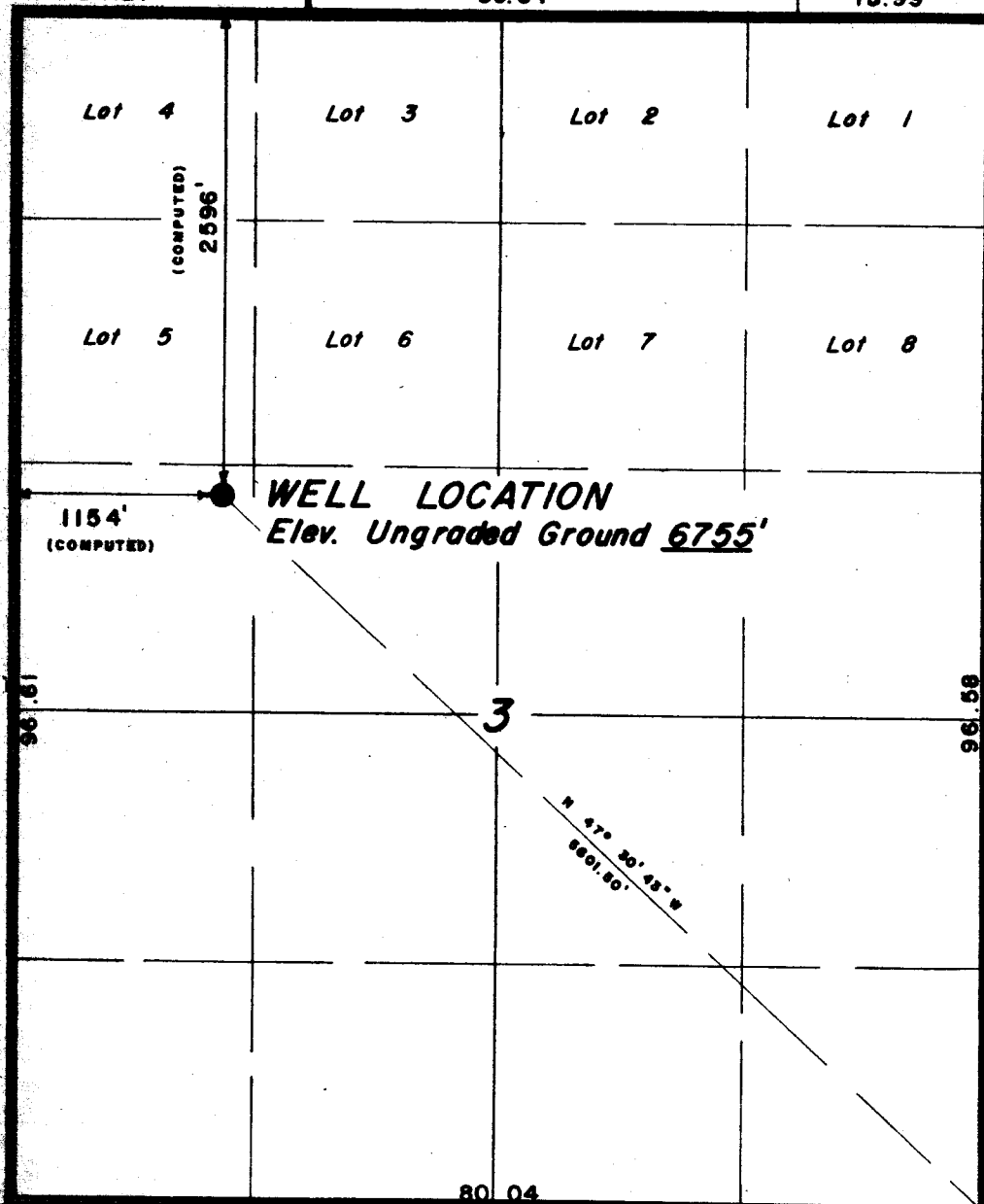
Conditions of approval, if any:

T18S, R6E, S.L.B. & M.

S 89° 57' E
24.21

S 89° 57' E
39.84

N 89° 56' E
15.99



X = Section corners located.

BASIS FOR
BEARINGS

PROJECT

ODESSA NATURAL CORPORATION

Well location, located as shown in the
SW 1/4 NW 1/4 Section 3, T18S, R6E,
S.L.B. & M. Emery County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Tolson J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9/15/75
PARTY DA DG	REFERENCES GLO PLOT
WEATHER HOT	FILE ODESSA NAT. CORP.

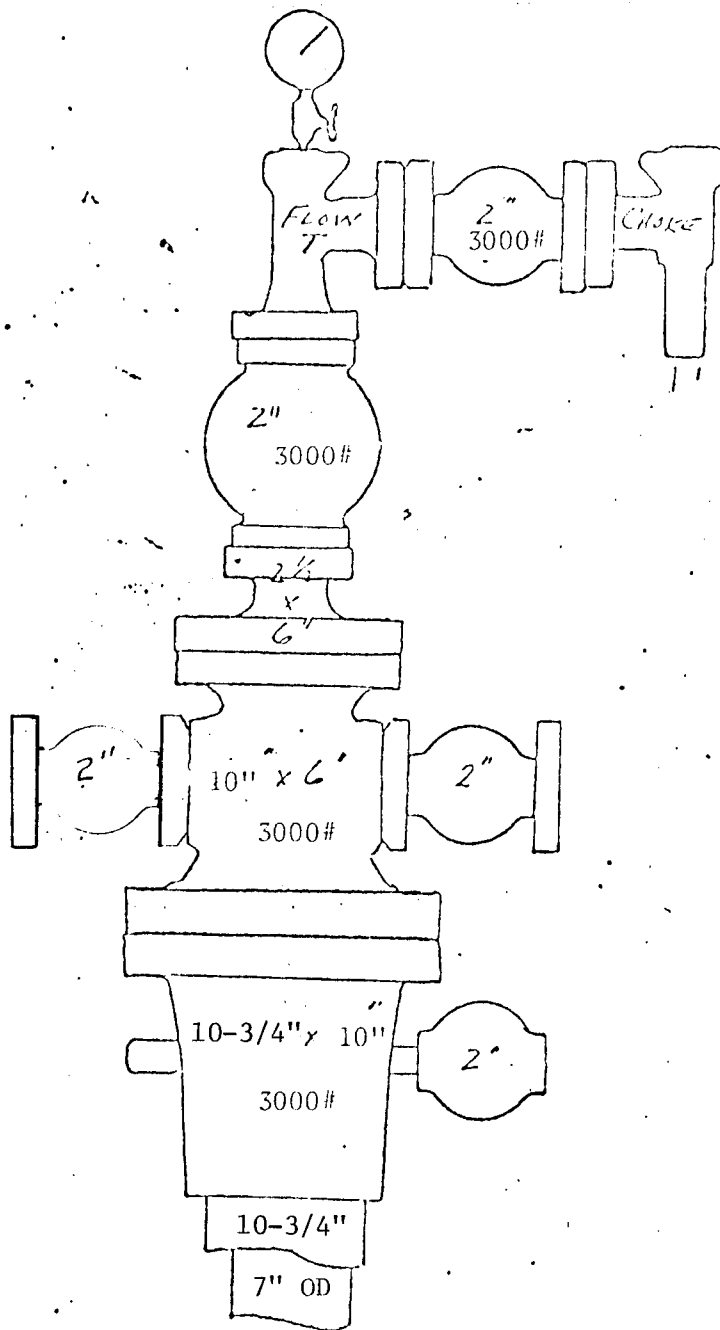
WELL PLAN

LOCATION: Sec. 3, T18S, R6E
Well No. 1
Emery County, Utah

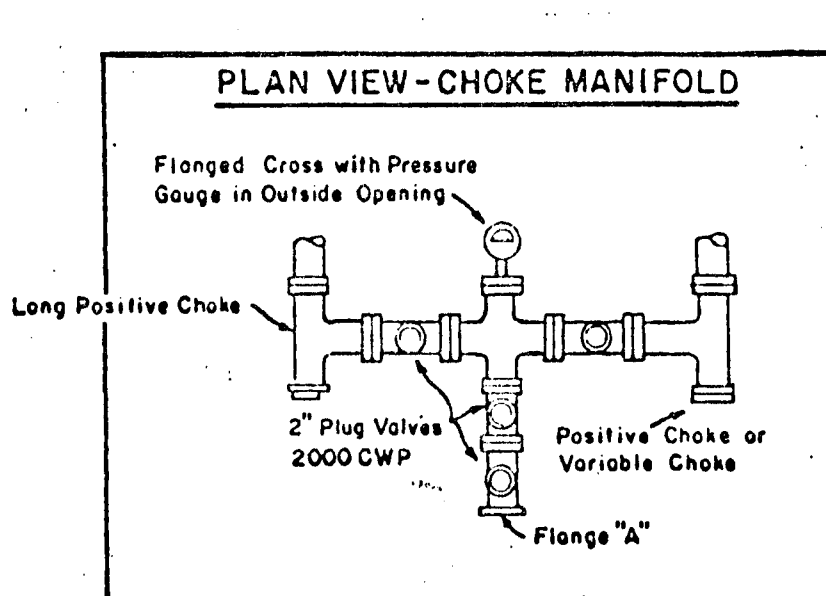
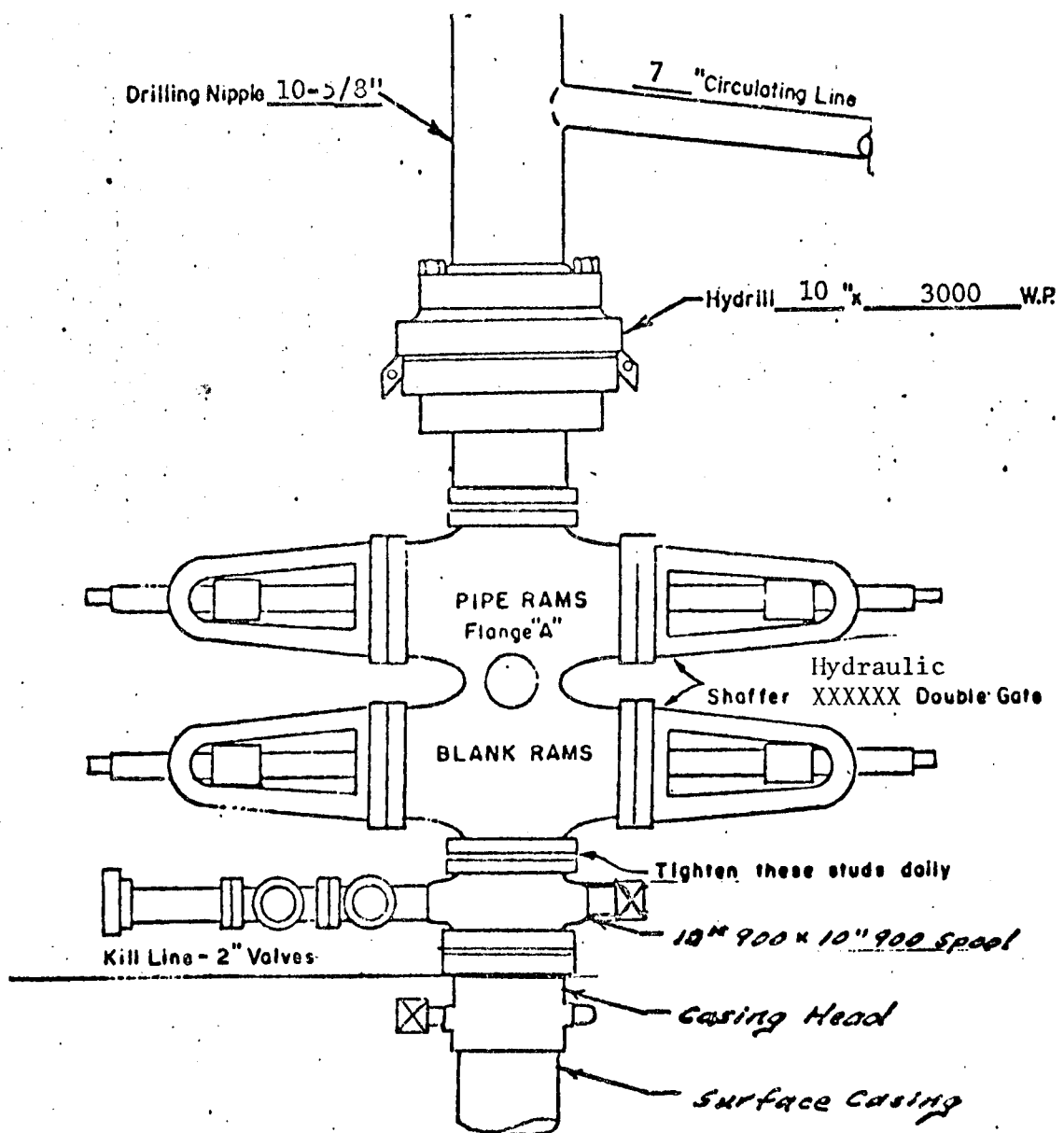
1. SURFACE CASING: 10-3/4" OD 40.50#/ft. H-40 ST&C new set @ approximately 400', cemented to surface.
2. WELLHEAD DESIGN: Attached
3. INTERMEDIATE CASING: 7" OD 23# N-80 & K-55 & 20# K-55 LT&C & ST&C New

Liner or Production Casing - 4-1/2" OD 13.50# N-80 LT&C or SFJ-P Hydril new
4. BOP stack and choke manifold attached.
5. Auxiliary equipment to consist of Kelly cock and a sub on the derrick floor with a full opening valve to be screwed into drill pipe when the Kelly is not in the string.
6. Maximum anticipated bottom hole pressure @ total depth 3200 psi.
7. Drilling Fluids - Drill with fresh water-native mud to approximately 400', then with air or air-mist to top of Frontier formation, then with air or fresh water gel-chemical mud to TD. Maximum mud weight planned 9 to 9.5 PPG.

JJS/so
12/4/75



WELLHEAD DESIGN



WELL CONTROL EQUIPMENT



ODESSA NATURAL CORPORATION

P.O. BOX 3908
ODESSA, TEXAS 79760
915-337-2811

December 5, 1975

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY - SALT LAKE CITY DISTRICT
8426 Federal Building
125 South State Street
Salt Lake City, Utah 84138

ATTENTION: Mr. Edgar W. Gwynn, Assistant District Engineer

Gentlemen:

REFERENCE: 12 POINT ENVIRONMENTAL PROGRAM
ODESSA NATURAL CORPORATION
3186 - Well No. 1
Emery County, Utah

In compliance with governmental requirements, Odessa Natural Corporation respectfully submits the attached environmental data to accompany the application for permit to drill the above referenced test well.

Yours very truly,

ODESSA NATURAL CORPORATION

JOHN J. STROJEK
Manager - Production Department

JJS/so
att

ODESSA NATURAL CORPORATION

12 Point Surface Use Plan

for

WELL LOCATION

in

Section 3, T18S, R6E, S.L.B. & M.

Emery County, Utah

1. EXISTING ROADS

To reach Odessa Natural Corp. well location in Sec. 3, T18S, R6E, S.L.B. & M. proceed Northwest from Orangeville, Utah on State Highway 29 for approximately 12.1 miles; exit to the South onto proposed graded access road and proceed 0.1 miles to said location. (See attached topographic map "B").

2. PLANNED ACCESS ROAD

As shown on attached topographic Map "A", the planned access road will leave the location on the North side and proceed North to the existing Highway 29. The access road will be a 20' wide road (20' total) with a side drain ditch on either side.

3. LOCATION OF EXISTING WELLS

As shown on attached topographic Map "A", there are no known wells within a radius of one mile. (See location plat for placement of well location in section).

4. LATERAL ROADS TO WELL LOCATIONS

See attached topographic Map "A".

5. LOCATION OF TANK BATTERIES AND FLOWLINES

A 300 barrel tank will be set up on the location site to handle condensate in the event production is established. When the well is completed a well head, treater, and tank battery will be set up on the location to handle production. All flowlines from the well head to treater and tanks will be contained on the location site.

6. LOCATION AND TYPE OF WATER SUPPLY

Water used to drill this well will be pumped from Cotton Wood Creek where it parallels the location on the South side.

7. METHODS FOR HANDLING WASTE DISPOSAL

All waste that can be burned shall be burned, all other waste shall be buried in a pit and covered with a minimum 2' of cover. There will be a portable chemical toilet supplied for human waste.

8. LOCATION OF AIRSTRIPS

There will be no airstrips.

9. LOCATION OF CAMPS

There will be no camps.

10. LOCATION LAYOUT

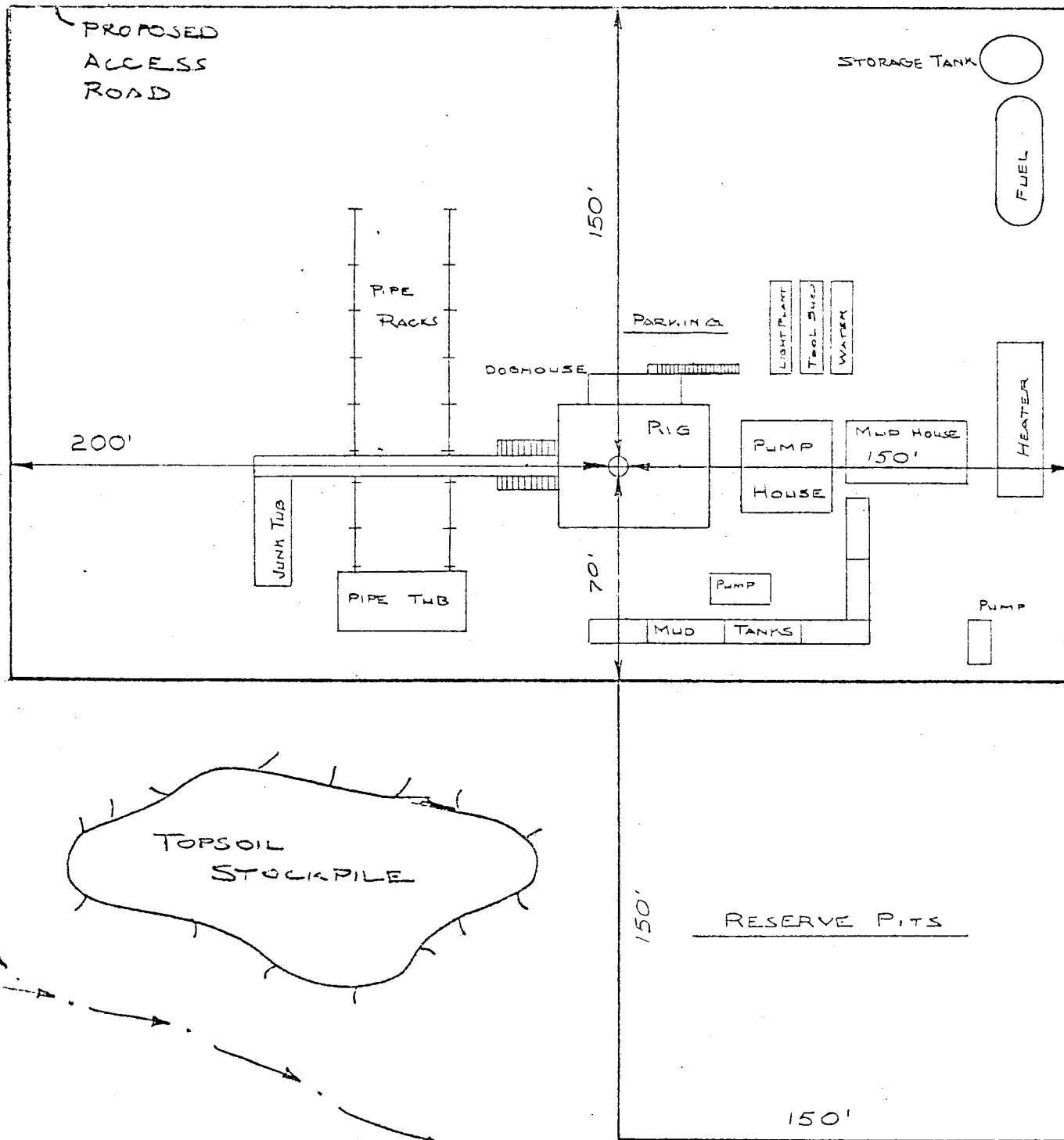
See location layout sheet. B.L.M. District Manager will be notified before any construction begins on proposed location site.

11. PLANS FOR RESTORATION OF SURFACE

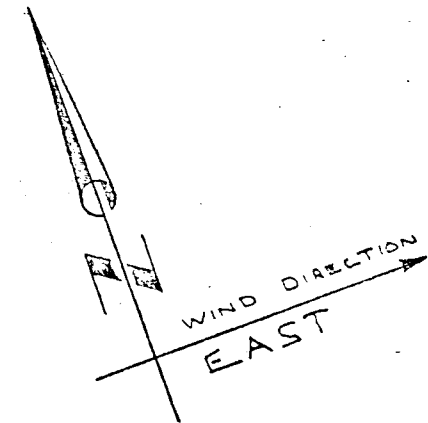
This well is located in an area with some topsoil, all topsoil will be stripped and stockpiled prior to construction and drilling; see attached location layout sheet. Some moderate land construction is anticipated; as the removal of brush and grass and some cut and fill will be necessary in the construction of said access road and location site. The well site and access road will be reshaped and restored as soon as possible by spreading the stockpiled topsoil over the disturbed area and reseeded with a designated seed mixture recommended by the B.L.M. District Manager when moisture content of the soil is adequate for germination.

12. TOPOGRAPHY

The well site is located along the North bank of Cottonwood Creek; a secondary stream flows into Cottonwood Creek just to the West of the location. Very steep hillsides rise to the North and South of the location vegetated with pine and oak brush. Sagebrush, oakbrush, and native grasses grow along the banks of Cottonwood Creek. The general terrain is steep high ridges trending Northwest to Southeast with some flat country on the tops of the ridges. Drainage is generally steep at first then leveling out in the lower portions of the major drainages. The vegetation supports moderate cattle and sheep grazing. Wildlife is abundant; Elk, Deer, and a variety of smaller mammals and birds. The proposed access road leaves the existing road and proceeds down hill requiring minimum cuts and fills to the location site. The natural ground the location is to be built on slopes to the South on a moderate grade and minimum cuts and fills will be necessary to complete construction.



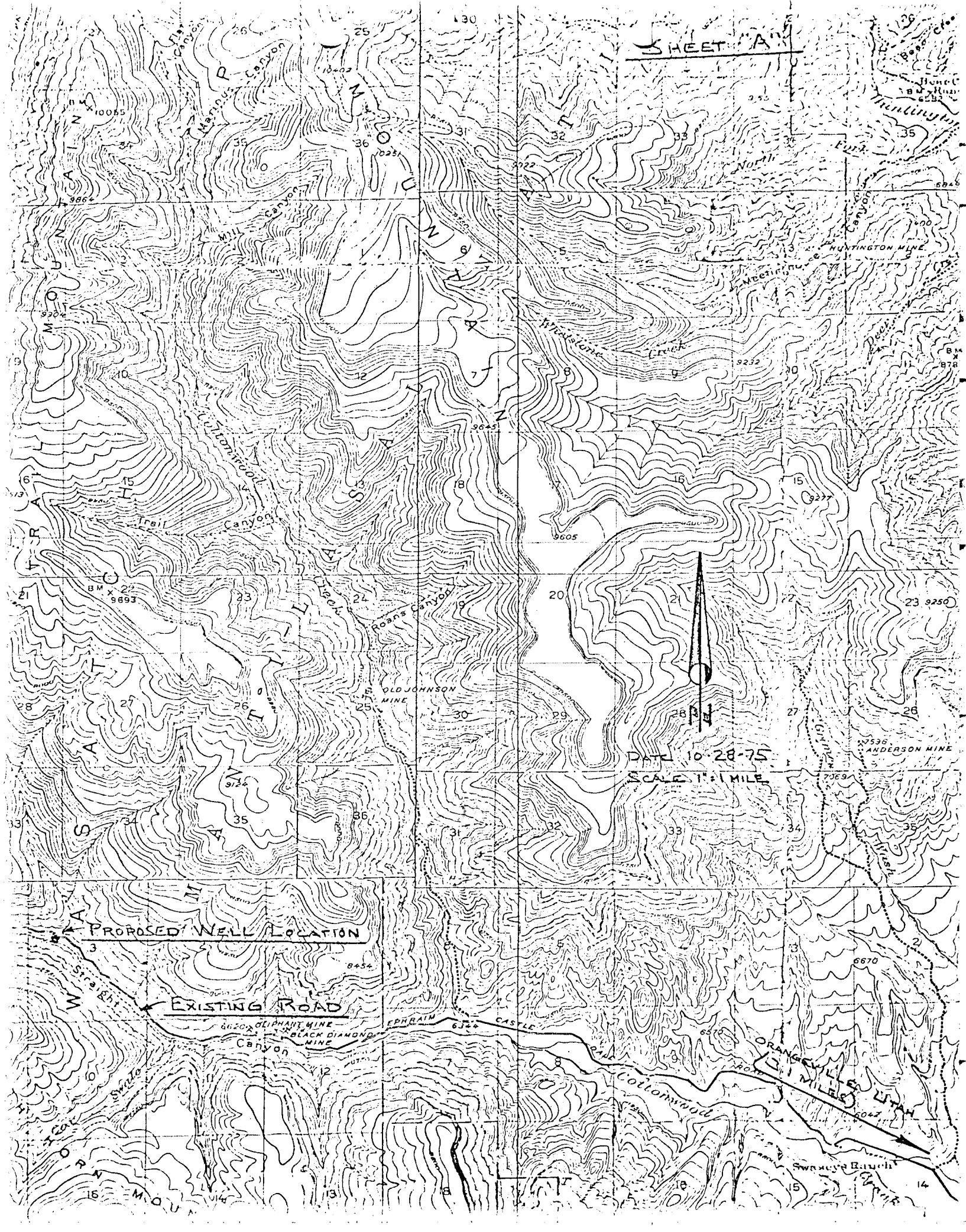
ODESSA NATURAL
CORPORATION
LOCATION LAYOUT
FOR
WELL LOCATION
IN
SECTION 3, T18S, R6E, SLB&M



DATE: 10-30-75
SCALE: 1" = 50'

EXISTING DRAINAGE

SHEET: A



DATE 10-28-75

SCALE 1" = 1 MILE

PROPOSED WELL LOCATION


EXISTING ROAD

OLIPHANT, GENE

BLACK D
MINE

0200

ORANGE



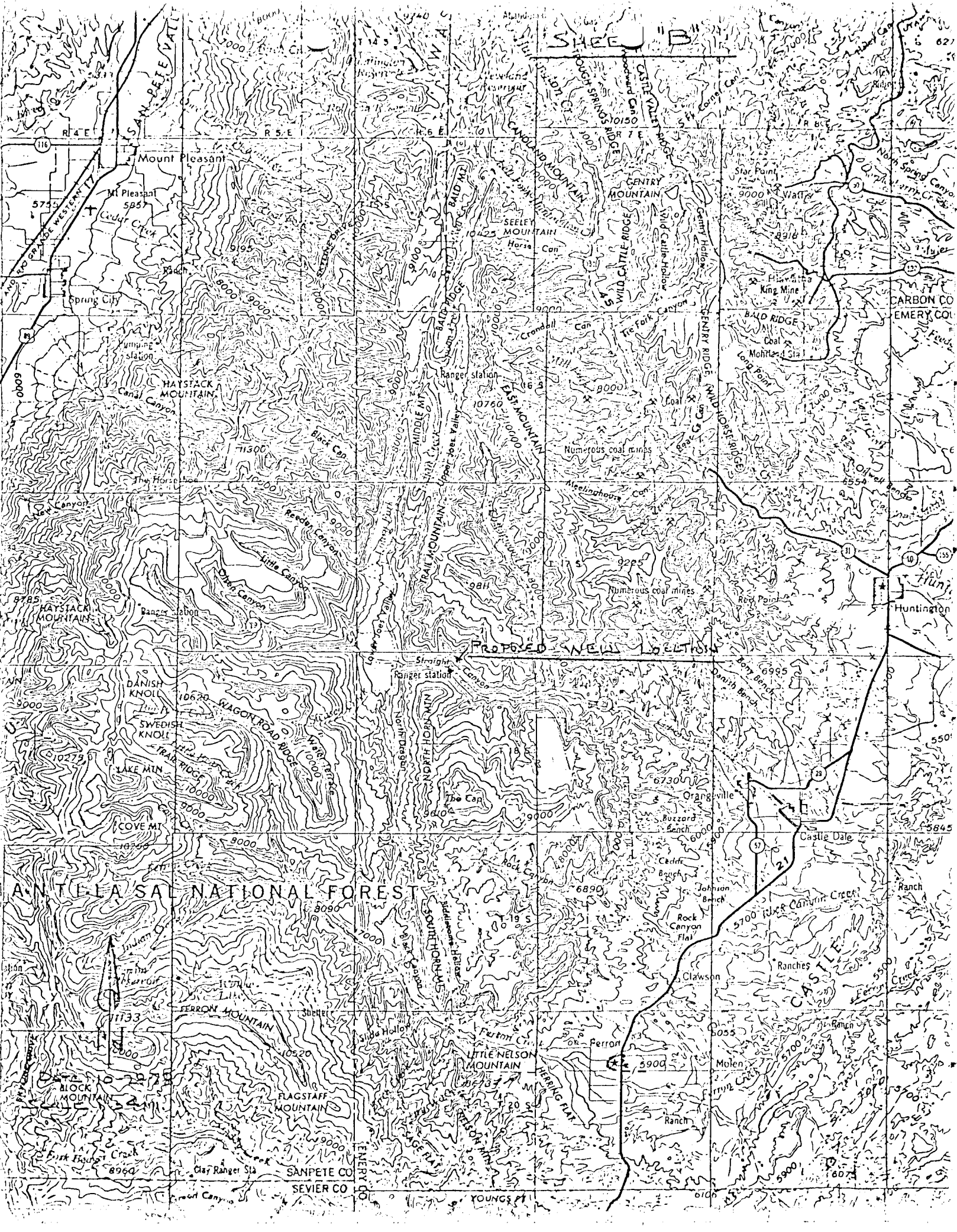
100



SWANSEA

15

1. *Phragmites australis* (Cav.) Trin. ex Steud.



ANTELOPE VALLEY NATIONAL FOREST

CARBON CO
EMERY CO

SANPETE CO
SEVIER CO

CASPER CO

YOUNGS PT

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: Dec. 10
Operator: Odessa Natural Corp.
Well No: Fed. 3186 - #1
Location: Sec. 3 T. 18S R. 6E County: Curry

File Prepared ☒ Entered on N.I.D. ☒
Card Indexed ☒ Completion Sheet ☒

Checked By:

Administrative Assistant: [Signature]

Remarks:

Petroleum Engineer/Mined Land Coordinator: [Signature]

Remarks:

Director: 7

Remarks:

Include Within Approval Letter:

Bond Required ☐ Survey Plat Required ☐
Order No. ☐ Blowout Prevention Equipment ☐
Rule C-3(c) Topographical exception/company owns or controls acreage
within a 660' radius of proposed site ☒
O.K. Rule C-3 ☐ O.K. In ☐ Unit ☐
Other: ☐

☒ Letter Written



December 16, 1975

DIVISION OF OIL & GAS CONSERVATION
STATE OF UTAH
1588 West, North Temple
Salt Lake City, Utah 84116

ATTENTION: Mr. Pat Driscoll

Gentlemen:

REFERENCE: ODESSA NATURAL CORPORATION WELL NO. FEDERAL 3186 NO. 1
SEC. 3, T18S, R6E, EMERY COUNTY, UTAH
ODESSA NATURAL CORPORATION WELL NO. FEDERAL 11166 NO. 1
SEC. 11, T16S, R6E, EMERY COUNTY, UTAH
ODESSA NATURAL CORPORATION WELL NO. FEDERAL 35215 NO. 1
SEC. 35, T21S, R5E, SEVIER COUNTY, UTAH

With reference to our telephone conversation regarding the above mentioned wells this date, the following information has been verified.

- (1) The necessity for the unorthodox locations is based on topographical conditions.
- (2) The ownership of all oil and gas leases within a radius of 660 feet of each of the above referenced locations is common - Odessa Natural Corporation.

I was unable to locate a small map covering these wells and chose to take the other alternative - certifying common ownership within required radius and unorthodox location because of topographic conditions to satisfy Rule C-3. I trust this data will suffice; if not, please feel free to contact me in this regard.

Yours very truly,

ODESSA NATURAL CORPORATION

John J. Strojek

JOHN J. STROJEK

Manager - Production Department

JJS/so

ccs: Well Files

December 19, 1975

Odessa Natural Corporation
P.O. Box 3908
Odessa, Texas 79760

Re: Well No's:
Odessa Federal 11166 - No. 1
Sec. 11, T. 16 S, R. 6 E,
Emery County, Utah
Odessa Federal 3186 - No. 1
Sec. 3, T. 18 S, R. 6 E,
Emery County, Utah
Odessa Federal 35215 - No. 1
Sec. 36, T. 21 S, R. 5 E,
Sevier County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands are encountered during drilling.

The API numbers assigned to these wells are:

#11166 - #1: 43-015-80041
#3186 - #1: 43-015-30042
#35215 - #1: 43-041-30009

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FREIGHT
DIRECTOR

CALVIN L. RAMPTON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

Odessa Natural Corp.
P. O. Box 3908
Odessa, Texas 79760



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
June 9, 1976

OIL, GAS, AND MINING BOARD

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

Re: Well No. Fed. 36215 #1
Sec. 36, T. 21S, R. 5E,
Sevier County, Utah
Well No. Fed. 3186 #1
Sec. 3, T. 18S, R. 6E
Emery County, Utah
Well No. Fed. 11166 #1
Sec. 11, T. 16S, R. 6E
Well No. Fed. 34186 #1
Sec. 34, T. 18S, R. 6E
Emery County, Utah
Well No. Fed. 33205 #1
Sec. 33, T. 20S, R. 5E
Sevier County, Utah
Well No. Fed. 35215 #1
Sec. 35, T. 21S, R. 5E
Sevier County, Utah

Gentlemen:

In reference to above referred to wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

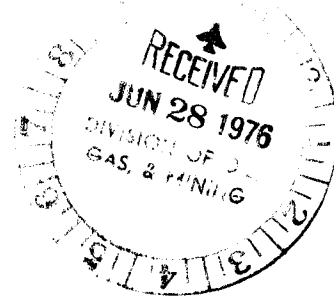
KATHY OSTLER
RECORDS CLERK



ODESSA NATURAL CORPORATION

P.O. BOX 3908
ODESSA, TEXAS 79760
915 • 337-2811

June 24, 1976



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

ATTENTION: Kathy Ostler, Records Clerk

Gentlemen:

REFERENCE: Federal 36215 #1, Sevier County, Utah
Federal 3186 #1, Emery County, Utah
Federal 11166 #1, Emery County, Utah
Federal 34186 #1, Emery County, Utah
Federal 33205 #1, Sevier County, Utah
Federal 35215 #1, Sevier County, Utah

This is to advise you that the above referenced wells have not been drilled as of this date. Presently, Odessa Natural Corporation is seeking approval to drill these wells from the United States Geological Survey.

We will certainly inform you of any activity and send the necessary forms when we commence drilling any of these wells.

Yours very truly,

ODESSA NATURAL CORPORATION

JOHN J. STROJEK
Manager - Production Department

JJS/so

cc: C. D. Moore

324 25th Street
Ogden, Utah 84401

2000
(8100)
OCT 4 1976

Mr. Cleon B. Feight, Director
Division of Oil, Gas, and Mining
Utah Department of Natural Resources
1583 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

In response to your inquiry regarding the Odessa Natural Corporation and its application to drill wells in Emery and Sevier Counties, we offer the following information:

Manti-LaSal National Forest personnel met with a representative of Odessa Corporation in the summer of 1975 and discussed the proposed drilling program. Odessa was informed of the necessity to submit its application and proposed operating proposal at the earliest date possible so that a field review could be completed before winter weather made this impossible.

On November 5, 1975, Mr. Chubb Moore, Odessa's representative, was again contacted and urged to submit an operating proposal. Odessa responded on January 12, 1976, but the area was snowed in and field inspection on the proposed site was not possible. The plan was returned to Odessa on January 14, 1976, for correction as there were errors in the land descriptions, and the 12-point operating plan needed modification. This action transpired about a month after State approval was granted.

A field inspection was scheduled for May 3, 1976, but due to schedule conflicts the examination took place July 7, 1976. As a result of this meeting, sites for two holes were agreed upon and sites for two other holes were dropped. The Forest Service, the U.S. Geological Survey, and Odessa each had their field representatives present during the field examination. There were no adverse comments or complaints received from Odessa at the time of the examination or subsequently.

Odessa representatives have knowledge and understanding of the mineral leasing laws and Forest Service regulations and the need to comply with the National Environmental Policy Act of 1969 in these matters. They also understand that an environmental analysis report will be prepared this winter so drilling can commence in the spring of 1977.

Like you, we are keenly aware of the mineral energy situation and the delays encountered in processing mineral leasing applications. However,

our regulations and policies direct our field personnel to make an adequate on-the-ground review of such proposals prior to preparing an environmental analysis report and making recommendations on operating plans. We are making every effort to process lease applications as rapidly as the laws, regulations, and our limited financing will allow.

We believe the above comments adequately explain the Odessa situation. If additional information is required, please call on us for assistance.

Sincerely,

CLAUDE R. ELTON

for
VERN HAYRE
Regional Forester

cc:
✓ Manti-LaSal NF
H



DEPARTMENT OF AGRICULTURE
OFFICE OF THE SECRETARY
WASHINGTON, D. C. 20250

October 13, 1976

Mr. R. H. Prewitt, Jr.
Independent Petroleum
Association of Mountain States
1214 Denver Club Building
Denver, Colorado 80202

Dear Mr. Prewitt:

This replies to your September 17 letter about the burdens bearing upon the oil industry stemming from Federal regulations.

We looked into the Odessa Natural Corporation case you referred to in your letter. Based on information supplied by the Forest Supervisor of the Manti-La Sal National Forest, it appears that at least some of the delay in getting approval of the drill sites was not the fault of the Forest Service.

In mid-summer of 1975, Forest Service personnel came upon an Odessa representative, a Mr. Moore, who was staking a well site. Odessa's drilling proposals were discussed in detail with Mr. Moore then, and Forest Service personnel urged that Odessa promptly submit its proposals to the Geological Survey if Odessa wanted the drill sites approved expeditiously.

On November 5, 1975, Mr. Moore was again contacted by letter to suggest that Odessa submit its operating plans before inclement weather foreclosed the possibility of Geological Survey and Forest Service field inspections. Odessa did not furnish its operating plan until January 12, 1976. By then winter weather had made adequate field inspections impossible. Also the operating plan needed modification and the land descriptions were in error.

On July 7, representatives from the Geological Survey, the Forest Service and Odessa conducted a field review of the proposed drill sites. The Forest Service has tentatively approved three of the five drill sites. Final approval awaits completion of environmental impact studies. It seems that Odessa may choose not to drill on the other two sites. The costs of access road construction may be too high for one of the sites and the other appears to be poorly located geologically. Mr. Moore has been informed that the environmental studies will be completed this winter.

As you know, the Department of Agriculture and the Forest Service must comply with the requirements of the National Environmental Policy Act and operate in conformance with the Mineral Leasing Act, including Department of the Interior regulations issued pursuant thereto. To do

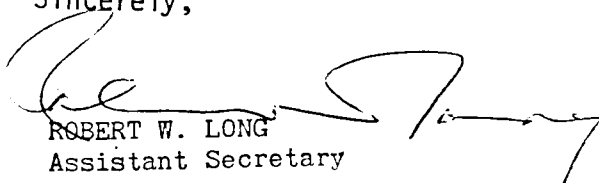
Mr. R. H. Prewitt, Jr.

2

otherwise would be to circumvent the intent of Congress that all operations conducted on public lands give due consideration to protection of the environment. Submission of operating plans well in advance is one way that the oil industry can avoid these delays.

You may be sure that this Department and its agencies will do everything possible to expedite discovery and production of badly needed oil and gas. In furtherance of this, the Manti-La Sal National Forest has a number of people specifically assigned to processing applications for oil leases and drill sites.

Sincerely,


ROBERT W. LONG
Assistant Secretary

From the Desk of

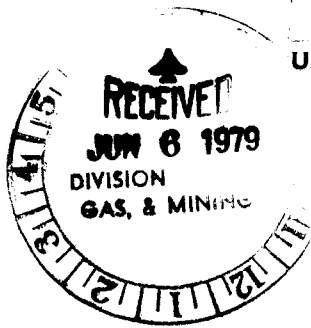
BOB PREWITT

10/20/76

For your information.

Typical and usual progress!

L
S
P



UNITED STATES DEPARTMENT OF AGRICULTURE
FOREST SERVICE
324 25th Street
Ogden, Utah 84401

2820

JUN 1 1979



Mr. Cleon Feight
Director
Division of Oil, Gas, and Mining
Utah Department of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

This is in response to your concerns expressed at the Utah Affairs Meeting about access to oil and gas drill sites leased to Odessa Natural Corporation.

Four of the six oil and gas drill sites are located on the Manti-LaSal National Forest. Lease U-15181 is on Bureau of Land Management land and another on State land. We do not know the status of the Bureau of Land Management lease.

We have received the following information from the Manti-LaSal National Forest concerning these four oil and gas drill sites.

The Environmental Assessments for lease U-15089, located in Section 33, T. 20 S., R. 4 E., and lease U-15191, located in Section 34, T. 18 S., R. 6 E., were approved on April 14, 1977. Copies of the approved Environmental Assessments have been sent to the U.S. Geological Survey. These two sites are approved for drilling.

We do not know the status of lease U-15205, located in Section 11, T. 16 S., R. 6 E. Odessa has apparently dropped this well drilling from their program. We think this was due to the high cost of constructing a road to the site on East Mountain. Reportedly, they are considering the construction of the road as a joint undertaking with another corporation desiring to drill in the same area.

Lease U-15198 is in Section 3, T. 18 S., R. 6 E., within Straight Canyon, between the Creek and Highway 29. This site was environmentally unacceptable and an alternate site was suggested. To date, no response has been received.


Odessa Natural Corporation was again contacted on April 1, 1978, and urged to start drilling as soon as possible. No response has been received since that time.

2

We also direct you to our October 4, 1976, letter concerning your similar inquiry about Odessa (copy enclosed).

If you have any further questions, please let us know.

Sincerely,

for 
JEFF M. SIRMON

Deputy Regional Forester
Resources

Enclosure